

1 Q. Please provide a table showing from 2000 to 2013, the annual energy (in MW  
2 hours) corresponding to NL Hydro's 300MW of recall power and that energy's  
3 distribution among: exports, unregulated sales, regulated sales, and amount unsold.

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6 A. Please refer to LWNH-NLH-072 Attachment 1 (Revision 1) for the annual energy  
7 amounts for unregulated sales and regulated sales on the Labrador Interconnected  
8 System. The annual amount of recall energy available for use on the Labrador  
9 Interconnected System is approximately 2,416,000 MWh, as measured at the  
10 Churchill Falls 230 kV delivery point. The amount of exports and unsold recall  
11 energy are outside the scope of this proceeding.



Table 1

Recall Use Summary (2000-2015TY)<sup>1</sup>

	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>
<b>Labrador Requirements</b>																
Regulated Sales (MWh)	532,440	518,970	558,035	540,180	543,977	539,566	514,181	545,056	546,802	510,837	514,822	568,877	550,475	565,122	624,220	682,576
Unregulated Sales (MWh)	236,809	194,890	220,960	272,950	262,448	309,365	282,617	251,511	329,748	158,338	296,222	126,058	176,194	196,157	136,261	150,826
System Losses (MWh)	99,123	90,036	102,019	109,871	99,648	91,165	82,423	76,143	92,260	66,083	81,076	70,479	74,652	77,998	73,800	52,198
Total Labrador Requirements (MWh)	868,372	803,896	881,014	923,001	906,073	940,096	879,221	872,710	968,810	735,258	892,120	765,414	801,321	839,277	834,281	885,600

Note 1: All energy as measured or forecast at the Recall delivery point.